

INDEPENDENCE POWER & LIGHT DEPARTMENT
Independence, Missouri

Schedule LGS-1
Large General Service

AVAILABLE

Electric service is available under this schedule in the entire area served by the Department's existing secondary and primary voltage distribution systems.

APPLICABLE

To any customer for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery. This schedule is not applicable to resale or shared electric service.

CHARACTER OF SERVICE

Secondary Voltages: Alternating current, 60 cycles; single phase, 120 or 120/240 volts; three phase, 3 wire, 240 or 480 volts; three phase, 4 wire, 120/208 or 277/480 volts, three phase, 4 wire, 120/240 volts at the Department's option.

Primary Voltages: Alternating current, 60 cycles, three phase, 13,200 volts or 4,160 volts at the Department's option.

NET MONTHLY BILL

Rate

Demand Charge

\$7.47 per KW for the first 50 KW of billing demand
\$6.01 per KW for the next 100 KW of billing demand
\$4.46 per KW for all additional KW of billing demand

Energy Charge

9.08¢ per KWH of energy use resulting from the first 100 hours use times KW billing demand
7.86¢ per KWH of energy use resulting from the next 200 hours use times KW billing demand
6.31¢ per KWH of energy use resulting from the next 100 hours use times KW billing demand
5.83¢ per KWH of energy use resulting from all over 400 hours use times KW billing demand

Minimum Monthly Bill

The Demand and Energy Charges, but not less than the charge of \$6.01 per KW of the highest adjusted measured demand established during the twelve months ending with the current month.

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Primary Voltage Discount

Where the Department renders electric service at 4,160 or 13,200 volts and the customer furnishes and maintains all transformation equipment, controlling and protective equipment and other facilities required to transform the delivery voltage to a utilization voltage, the net monthly rate shall be discounted 7.0 percent.

FUEL-ENERGY COST ADJUSTMENT

See Schedule FA-1.

BILLING DEMAND DETERMINATION

Secondary Voltage Service: The monthly billing demand shall be the maximum 30-minute measured kilowatt (KW) demand as adjusted for power factor during the month, but the minimum billing demand during any month shall not be less than 10 KW nor less than 80 percent of the highest adjusted measured demands established during the summer billing months of July, August and September for the twelve months ending with current month. Monthly measured demands will be adjusted or corrected for power factor if customer's power factor is found by test to be less than 85 percent lagging. The measured demand corrected for power factor shall be determined by multiplying the maximum measured kilowatt demand during the month by 85 percent and dividing by the percentage power factor as determined. Fractional Billing demands will be rounded to the nearest whole kilowatt demand.

Primary Voltage Service: The monthly billing demand shall be the maximum 30-minute measured kilowatt (KW) demand as adjusted for power factor during the month, but the minimum billing demand during any month shall not be less than 75 KW nor less than 80 percent of the highest adjusted measured demand established during the summer billing months of July, August and September for the twelve months ending with the current month. Monthly measured demands will be adjusted or corrected for power factor if customer's power factor is found by test to be less than 85 percent lagging. The measured demand corrected for power factor shall be determined by multiplying the maximum measured kilowatt demand during the month by 85 percent and dividing by the percentage power factor as determined. Fractional billing demands will be rounded to the nearest whole kilowatt demand.

SECONDARY METERING OF PRIMARY VOLTAGE SERVICE

When the power and energy requirements of primary voltage customers are measured at the secondary voltage side of the customer's power transformer (at the Department's option) the recorded energy and demand shall be increased by 2.5 percent.

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PAYMENT

Monthly bills will be rendered NET, payable on or before the due date of the net monthly bill. The gross monthly bill, which is 105 percent of the net monthly bill, will be collected if monthly bill is not paid on or before due date.

PAYMENT IN LIEU OF TAXES TO CITY OF INDEPENDENCE

The net monthly bill rates of this service schedule include charges for the Department's payment in lieu of taxes (PILOT) to the City's General Fund as authorized by Section 3.17 of the City Charter. The Department's PILOT payment to the City is equal to the amount of City taxes and fees charged on privately owned utilities, including the 9.08 percent franchise fee, applicable utility property taxes and sales taxes.

TERMS OF SERVICE

Service rendered under this schedule is subject to the Department's standard rules and regulations.